Chapter 6
How To Complete the PASR

The purpose of the Production Allocation Schedule Report (PASR), Form ONRR-4058, is to provide allocation information for Federal offshore production commingled prior to measurement for royalty determination. The PASR also corroborates data on the operations reports submitted by OCS lease operators.

This chapter provides instructions on completing each field on the PASR, (pages 1-7), reporting situation examples (pages 7-16), and instructions on correcting PASRs (pages 17-21).

Who must file

A separate report must be filed monthly by each designated operator of a Facility Measurement Point (FMP) handling production from a Federal lease/agreement which is commingled with production from other sources prior to measurement for royalty determination.

When to file

The PASR is due the first month production is commingled or the month that commingling approval is granted by the Bureau of Safety and Environmental Enforcement (BSEE), and it is **due monthly thereafter until the FMP is terminated or inactivated even if there is no production in a given production month**.

Your PASR must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15th).

Where to file

Electronic PASRs are filed through our eCommerce Web site (see **Chapter 3**).

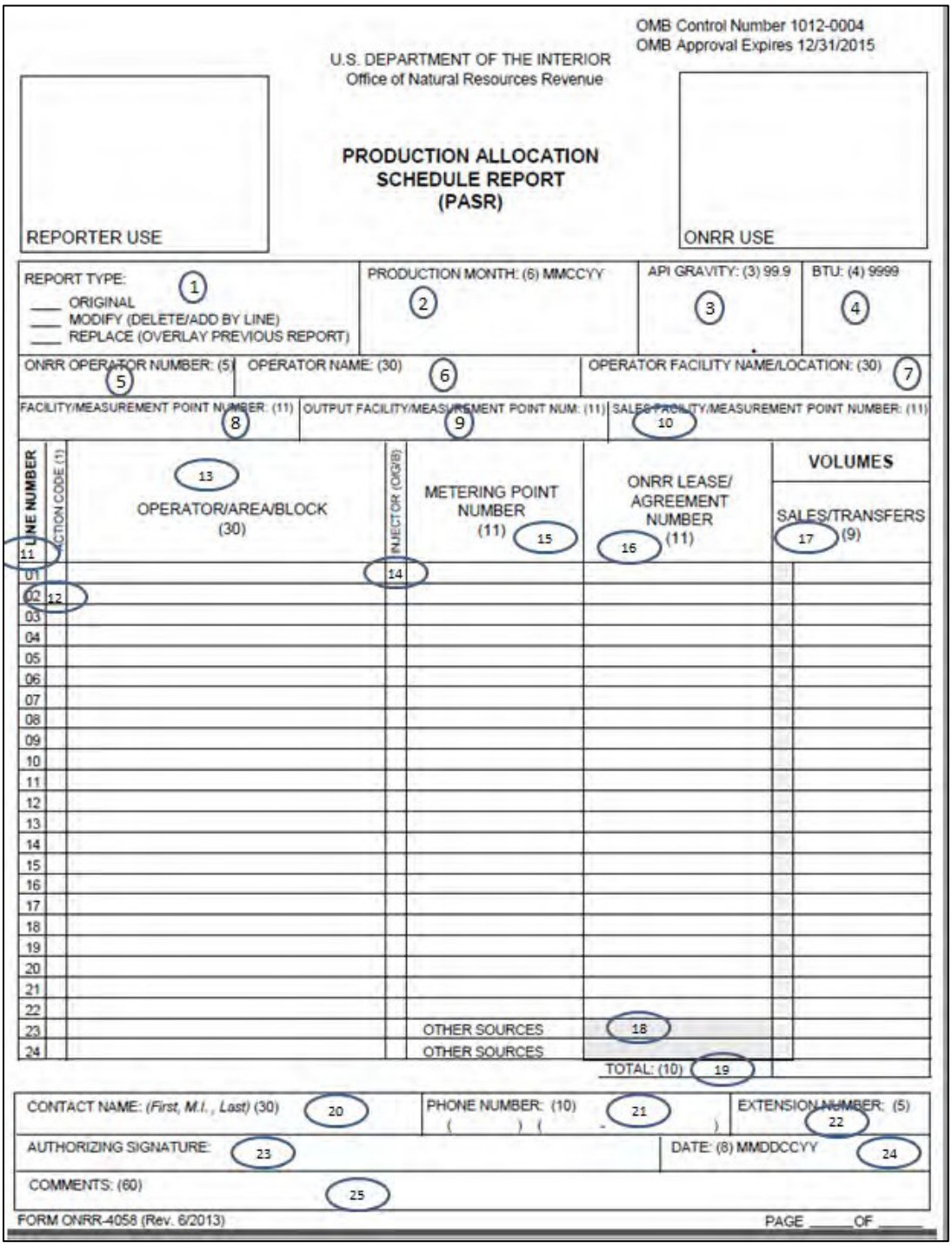
6.1 Field-by-Field Instructions

This section explains how to complete each field on the PASR. The fields on the sample PASR on the following page are sequentially numbered and keyed to the instructions that follow the figure.

NOTE

On the PASR below, the number in parentheses following a field title indicates the maximum number of characters you can enter in that field. For example, Operator Name (30) indicates that the Operator Name field can accommodate no more than 30 characters.

Figure 6-1 Sample PASR



OMB Control Number 1012-0004
OMB Approval Expires 12/31/2015

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

REPORTER USE

ONRR USE

REPORT TYPE: (1)
___ ORIGINAL
___ MODIFY (DELETE/ADD BY LINE)
___ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY (2)

API GRAVITY: (3) 99.9 (3)

BTU: (4) 9999 (4)

ONRR OPERATOR NUMBER: (5) (5)

OPERATOR NAME: (30) (6)

OPERATOR FACILITY NAME/LOCATION: (30) (7)

FACILITY/MEASUREMENT POINT NUMBER: (11) (8)

OUTPUT FACILITY/MEASUREMENT POINT NUM: (11) (9)

SALES FACILITY/MEASUREMENT POINT NUMBER: (11) (10)

LINE NUMBER (11)	ACTION CODE (1) (12)	OPERATOR/AREA/BLOCK (30) (13)	INJECTOR (OG/B) (14)	METERING POINT NUMBER (11) (15)	ONRR LEASE/ AGREEMENT NUMBER (11) (16)	VOLUMES SALES/TRANSFERS (9) (17)
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23				OTHER SOURCES	18	
24				OTHER SOURCES		
					TOTAL: (10) 19	

CONTACT NAME: *(First, M.I., Last)* (30) (20)

PHONE NUMBER: (10) ( ) (-) (21)

EXTENSION NUMBER: (5) (22)

AUTHORIZING SIGNATURE: (23)

DATE: (8) MMDDCCYY (24)

COMMENTS: (60) (25)

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6.1.1 *Identification Information*

This section describes the report fields used by ONRR for identification.

Field no.	Field title and description
1	**Report Type** (1) Check only one field: • Mark **Original** field if this is the first time you are submitting the report for a report period, reporter, and FMP combination. • Mark **Modify** field if you are deleting/adding by line. • Mark **Replace** field if the information is completely replacing a previously submitted report.
2	**Production Month** (6) Enter the code for the month and year being reported. For example, enter January 2012 as 012012.
3	**API Gravity** (3) Enter the API gravity. This is required only if sales occurred for the production month. When oil/condensate sales occur, enter the API gravity according to BLM regulations.
4	**Btu** (5) Enter the Btu. This is required only if sales occurred for the production month. When gas sales occur, enter the Btu value of the gas that is sold as a whole number (for example, enter 1,100 Btu as 1100) according to BLM regulations.
	NOTE *If there are no sales for the production month, you must enter a zero.*
5	**ONRR Operator Number** (5) Enter the ONRR-converted identification number for the FMP operator.
6	**Operator Name** (30) Enter the name of the FMP operator.
7	**Operator Facility Name/Location** (30) Enter the name and/or the location that identifies the FMP you are reporting (optional).

Field no.	Field title and description
8	**Facility/Measurement Point Number** (11) Enter the ONRR-converted identification number for the FMP for which you are submitting the report. This could be an allocation point (types 22, 23, 24, 25, 26, 27, 28, 29 or 32) or a sales point (types 01, 20, 21, 30, or 31). (See Appendix J for more information on FMP numbers). When inventories are maintained in a storage facility (FMP type 01) prior to sales through a downstream sales meter (FMP type 20, 21), enter the FMP number established for the sales meter. The commingling code must be **3**.
9	**Output Facility/Measurement Point** (11) Enter the ONRR-converted FMP number for the first FMP with a commingling code of **3** that is located downstream of the reporting FMP. Leave this field blank if the PASR is for the point of sale. This may be an allocation type meter or a sales type meter.
	NOTE *The 8th, 9th, and 10th characters of the output and sales FMP fields must equal the FMP number's 8th, 9th, and 10th characters (field 10).*
10	**Sales Facility/Measurement Point** (11) Enter the ONRR-converted FMP number for the FMP at which the sales transaction occurs. Leave this field blank if the PASR is for the point of sale. Use only sales type FMP numbers (types 01, 20, 21, 30 and 31) in this field.

6.1.2 *Detail Information*

This section describes the operational information required on the report.

Field no.	Field title and description
11	**Line Number** (2) This is a pre-populated field.
12	**Action Code** (1) Enter one of the following action codes. Use action code **A** (add) if you are going to enter: • New information on an Original or Replace report, or • Revised detail lines to replace deleted lines on a Modify report. Use action code **D** (delete) only on a Modify report to remove a detail line submitted on a previous report. If you use **D**, you must have checked Modify in

Field no.	Field title and description
	field 3. Delete lines must be reported before the add lines.
13	**Operator/Area/Block** (30) Enter the operator, area, block and/or location that identifies the property to which you are allocating production (optional).
14	**Injector (O/G/B)** (1) This field is provided for the operator's use to clarify the product that was injected resulting in the allocation. O = oil injector; G = gas injector; and B = both oil/gas injector. This is an optional field, but if used, only these three values are allowed.
15	**Metering Point** (11) Enter the ONRR-converted FMP number for the allocation meter (22, 24, 26, 28 or 32) or allocation point (23, 25, 27, or 29) for production that is commingled prior to entering the sales facility. Complete this field only if you leave field 18 blank; if you complete field 18, leave this field blank. Only FMP types 22, 24, 26, and 28 (Allocation Meter-Liquid), 32 (Allocation Meter-Gas), and 23, 25, 27, and 29 (Allocation Point-No Meter) are allowed. Complete this field only when ONRR has assigned an FMP number and a commingling code of **3** to an allocation meter or allocation point from which production is received.
	NOTE *The 8th, 9th, and 10th characters of the output and sales FMP fields must equal the FMP number's 8th, 9th, and 10th characters (field 10).*
16	**ONRR Lease/Agreement Number** (11) Enter the ONRR-converted number for each Federal lease in which production is commingled before measurement for royalty determination and to which a direct allocation is made. Complete this field only if you left field 17 blank; if you completed field 17, leave this field blank. The lease or unit must have an active relationship with the sales FMP for the given report period.
17	**Sales/Transfers Volume** (9) Enter the sales and/or transfer volume, in whole units (bbl or Mcf), that has been allocated to each source listed.
18	**Other Sources** In the Sales/Transfers fields, enter the volumes, in whole units (bbl or Mcf), not attributable to the Federal sources listed on lines 1 through 23 of the report; for example, State lease production, production that has already been measured for royalty determination before entering this facility, and/or terminated/expired/ relinquished leases and units with remaining inventory.
	NOTE *There are two lines for "Other Sources" on the PASR to provide*

Field no.	Field title and description
	for a Delete line and an Add line for Modify reports. Enter a volume only on one line of an Original or Replace report.
19	**Total** (10) We will calculate this field based on the detail volumes entered. If you put a number in this field, it will be replaced with the ONRR-calculated volume.

6.1.3 *Authorization Information*

This section of the PASR identifies the company contact, the authorizing representative, and the date the report was authorized.

Field no.	Field title and description
20	**Contact Name** (30) Enter the name of the person to be contacted if questions arise concerning report data.
21	**Phone Number** (10) Enter the area code and telephone number of the company contact.
22	**Extension Number** (5) Enter the extension number, if applicable, of the company contact.
23	**Authorizing Signature** Provide the signature, or facsimile signature, of the person authorized to report the operational data.
24	**Date: MMDDCCYY** (8) Enter the date (month, day, and year) the report is signed. For example, enter December 4, 2001 as 12042001.
25	**Comments** (60) Enter any relevant comments that will help us process your report. If you checked Modify or Replace in field 3, the reason for the submission is helpful.

6.2 PASR Examples

This section contains examples of how to complete a PASR in a variety of common

reporting situations.

*If you encounter a situation that is not addressed here, contact ONRR for guidance. (See **Appendix O** for contact information.)*

Key considerations in **Example 6-1** below include:

- If the commingling indicator is a 3, a PASR must be submitted.
- State production must be reported as "Other Sources" on the PASR.
- Federal production from Meters, Leases, and/or agreements must have either a Metering Point Number or an ONRR Lease/Agreement Number reported on the PASR.

The completed PASR highlights the following information:

- The offshore facility operator completed the PASR as required because the facility is a commingling point for the Federal and State production from each lease, and the facility was assigned a commingling code of 3.
- Because this report is for the Sales point, the output and sales FMP fields are left blank.
- The Btu Content field is completed because there are gas sales volume reported.
- Volume attributable to the Federal production is reported.
- Volume attributable to the State lease production is reported as "Other Sources."

Example 6-1 Reporting both Federal and State production

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

REPORTER USE

ONRR USE

REPORT TYPE:
_X_ ORIGINAL
___ MODIFY (DELETE/ADD BY LINE)
___ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY: 012012

API GRAVITY: (3) 99.9:

BTU: (4) 9999: 1174

ONRR OPERATOR NUMBER: (5): S1234

OPERATOR NAME: (30): ABC Offshore E&P

OPERATOR FACILITY NAME/LOCATION: (30): Matagorda

FACILITY/MEASUREMENT POINT NUMBER: (11): 3042377AB00

OUTPUT FACILITY/MEASUREMENT POINT NUM: (11):

SALES FACILITY/MEASUREMENT POINT NUM: (11):

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	A	**Federal**			**0540012340**	**4280**
02	A	**Federal**			**0540012350**	**2654**
03						
04						
05						
06						
07						
08						
09						
10						
11		**State**		OTHER SOURCES		**280**
12				OTHER SOURCES		
					TOTAL: (10)	**7214**

CONTACT NAME: *(First, M.I. , Last)* (30):

PHONE NUMBER: (10) ( ) (-)

EXTENSION NUMBER: (5):

AUTHORIZING SIGNATURE:

DATE: (8) MMDDCCYY:

COMMENTS: (60)

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Key considerations in **Example 6-2** below include:

- A PASR is required if you receive flash gas allocation of production flowing into one of the following systems numbers 0.1, 0.2, 0.3, 0.6, 1.0, 2.0, 3.5, 4.5, 5.0, 5.1, 11.1, 13.0, 16.0, and 37.0.
- Flash gas attributable to the injected Federal production is royalty bearing and must be reported on the Oil and Gas Operations Report (OGOR).
- Flash gas attributable to the injected State lease production is non-royalty bearing and must be reported as "Other Sources."

The completed PASR highlights the following information:

- The offshore facility operator completed the PASR as required because the facility is a commingling point for the Federal and State production from each lease, and the facility was assigned a commingling code of 3.
- Because this report is for the Sales point, the output and sales FMP fields are left blank.
- The Btu Content field is completed because there are gas sales volume reported.
- Flash gas attributable to the Federal production is reported.
- Flash gas attributable to the injected State lease production is reported as "Other Sources."

Example 6-2 Flash Gas from Injected Condensate

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

ONRR USE

REPORT TYPE:
_X_ ORIGINAL
____ MODIFY (DELETE/ADD BY LINE)
____ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY: 012010

API GRAVITY: (3) 99.9:

BTU: (4) 9999: 1223

ONRR OPERATOR NUMBER: (5): V9989

OPERATOR NAME: (30): ABC Offshore E&P

OPERATOR FACILITY NAME/LOCATION: (30): Matagorda

FACILITY/MEASUREMENT POINT NUMBER: (11): 3042399MP09

OUTPUT FACILITY/MEASUREMENT POINT NUM: (11):

SALES FACILITY/MEASUREMENT POINT NUM: (11):

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	A				**0540012340**	**3587**
02	A				**0540056780**	**986**
03	A				**0540987650**	**1368**
04	A				**0540199990**	**1003**
05						
06						
07						
08						
09						
10						
11	A			OTHER SOURCES		**350**
12				OTHER SOURCES		
					TOTAL: (10)	**7294**

CONTACT NAME: *(First, M.I., Last)* (30):

PHONE NUMBER: (10) ( ) (-)

EXTENSION NUMBER: (5):

AUTHORIZING SIGNATURE:

DATE: (8) MMDDCCYY:

COMMENTS: (60)

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Key considerations in **Example 6-3** below include:

- A PASR is required if you receive flash gas allocation for production flowing into one of the following pipeline (retrograde) condensate systems numbers 0.5, 8.1, 18.0, 20.0, 23.1, 23.5, 24.0, 25.0, 26.5, 35.1, and 38.5.
- Flash gas attributable to the injected Federal production is royalty bearing and must be reported on the Oil and Gas Operations Report (OGOR).
- The sum of flash gas volume attributable to the pipeline condensate (State and Federal), and the flash gas volume attributable to injected State lease production, are non-royalty bearing and must be reported as "Other Sources."

The completed PASR highlights the following information:

- The offshore facility operator completed the PASR as required because the facility is a commingling point for royalty and non-royalty bearing production and the facility was assigned a commingling code of 3.
- Because this report is for the Sales point, the output and sales FMP fields are left blank.
- The Btu Content field is completed because there are gas sales volume reported.
- Flash gas attributable to the Federal production is reported.
- Flash gas volume attributable to the pipeline condensate (State and Federal) and the flash gas volume attributable to injected State production are reported as "Other Sources."

Example 6-3 Flash Gas from Injected & Pipeline (Retrograde) Conden**sate**

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

ONRR USE

REPORT TYPE:
_X_ ORIGINAL
____ MODIFY (DELETE/ADD BY LINE)
____ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY: 012010
API GRAVITY: (3) 99.9:
BTU: (4) 9999: 1220

ONRR OPERATOR NUMBER: (5) V9989
OPERATOR NAME: (30) ABC Offshore E&P
OPERATOR FACILITY NAME/LOCATION: (30) Sting Ray

FACILITY/MEASUREMENT POINT NUMBER: (11) 3017123Y009
OUTPUT FACILITY/MEASUREMENT POINT NUM: (11)

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	A				0540021340	2957
02	A				0540065870	1026
03	A				0540789560	1386
04	A				0540111190	723
05						
06						
07						
08						
09						
10						
11	A			OTHER SOURCES		595
12				OTHER SOURCES		
					TOTAL: (10)	6687

CONTACT NAME: *(First, M.I., Last)* (30)
PHONE NUMBER: (10) ( ) (-)
EXTENSION NUMBER: (5)

AUTHORIZING SIGNATURE:
DATE: (8) MMDDCCYY

COMMENTS: (60)

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NOTE

167 mcf of flash gas from pipeline condensate (Federal)
98 mcf of flash gas from pipeline condensate (State)
330 mcf of flash gas from injected State lease production
595 mcf total for “Other Sources”

		Key considerations in **Example 6-4** below include: • This example is only for the Discovery Pipeline System (34.5). • Flash gas attributable to the Federal production, both injected and pipeline condensate, is royalty bearing and must be reported on the Oil and Gas Operations Report (OGOR). • The flash gas volume attributable to the State lease production, both injected, and pipeline condensate, is non-royalty bearing and must be reported as "Other Sources."
		The completed PASR highlights the following information: • The onshore facility operator completed the PASR as required because the facility is a commingling point for the Federal and State lease production from each lease and the facility was assigned a commingling code of 3. • The sum of flash gas attributable to the Federal production, both injected and pipeline condensate is reported. • The sum of flash gas volumes attributable to the State production (both injected and pipeline condensate) is reported as "Other Sources."

Example 6-4 Discovery Pipeline System (34.5)

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

ONRR USE

REPORT TYPE:
_X_ ORIGINAL
___ MODIFY (DELETE/ADD BY LINE)
___ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY: 012010

API GRAVITY: (3) 99.9:

BTU: (4) 9999: 1198

ONRR OPERATOR NUMBER: (5) V9989

OPERATOR NAME: (30) ABC Offshore E&P

OPERATOR FACILITY NAME/LOCATION: (30) Sting Ray

FACILITY/MEASUREMENT POINT NUMBER: (11) 3017157DS09

OUTPUT FACILITY/MEASUREMENT POINT NUM: (11)

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	A	**Federal**			**0540098760**	**2371**
02	A	**Federal**			**0540087650**	**2648**
03	A	**Federal**			**0540076540**	**3711**
04						
05						
06						
07						
08						
09						
10						
11	A	**State**		OTHER SOURCES		**685**
12				OTHER SOURCES		
					TOTAL: (10)	**9415**

CONTACT NAME: *(First, M.I., Last)* (30)

PHONE NUMBER: (10) ( ) (-)

EXTENSION NUMBER: (5)

AUTHORIZING SIGNATURE:

DATE: (8) MMDDCCYY

COMMENTS: (60)

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		Key considerations in **Example 6-5** below, regarding Buy-Back, include: • Buy-Back refers to purchasing oil/gas directly from the pipeline for lease use such as, fuel for equipment, gas-lift, and/or pigging. • Volumes are measured through Buy-Back meter located after Sales Meter. BSEE approval is required for Buy-Back meter installation.
		To complete the PASR: • Complete a line for each lease/agreement that is approved to sell through the sales meter. • Report the total buy-back volume that was used on lease in the Other Sources field. • Check to see that the total of the PASR is equal to the total run ticket calculated volume.

Example 6-5 Buy-Back meter installed after point of sale for oil volumes

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

ONRR USE

REPORT TYPE:
_X_ ORIGINAL
___ MODIFY (DELETE/ADD BY LINE)
___ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY: 042012

API GRAVITY: (3) 99.9: 28.9

BTU: (4) 9999:

ONRR OPERATOR NUMBER: (5): F2011

OPERATOR NAME: (30): XYZ Company

OPERATOR FACILITY NAME/LOCATION: (30):

FACILITY/MEASUREMENT POINT NUMBER: (11): 201711072309

OUTPUT FACILITY/MEASUREMENT POINT NUM: (11):

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	A	**WC 24**			**0540065000**	**692**
02						
03						
04						
05						
06						
07						
08						
09						
10						
11	A	**Buy-back**		OTHER SOURCES		**685**
12				OTHER SOURCES		
					TOTAL: (10)	**7817**

CONTACT NAME: *(First, M.I., Last)* (30):

PHONE NUMBER: (10) ( ) (-)

EXTENSION NUMBER: (5):

AUTHORIZING SIGNATURE:

DATE: (8) MMDDCCYY:

COMMENTS: (60)

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6.3 PASR Correction Reporting

This section explains how to modify a PASR and includes examples. Also see **Error Detection and Correction in Chapter 2, Section 2.5** for other important information. There are two methods for submitting corrections:

- Modify
- Replace

6.3.1 *Modify*

Follow these steps to complete each section of a Modify report.

Step no.	Identification Information
1	Check the Modify report type field.
2	Complete other identification information exactly as you reported it on your original submission (unless it contained errors), including API gravity or Btu.
3	If the original reported fields were in error, report the corrected information.
	Detail Information
4	For lines containing incorrect information, duplicate the entire line(s) exactly as you reported it on your original submission, except use a D action code.
5	Enter the entire corrected line or additional lines that were omitted from your original report using an A action code.
6	Compute totals as follows: • Add all values that have an A action code. • Subtract all values that have a D action code. • Enter the difference, either positive or negative, on the Total line. This is optional because we will calculate the total for you.
	Authorization Information
7	In the Comments field, state the reason for the submission.

In **Example 6.6** below, IOU Gas Company reported an incorrect sales volume. The volumes allocated to the Federal and State leases must be corrected, and the operator must submit a modified PASR. The key considerations and schematic are the same as those for Examples 6.1 and 6.2.

The completed PASR highlights the following information:

- The Modify field is checked because this report is correcting a previously submitted report.
- The Production Month, ONRR Operator Number, and FMP Number fields are completed exactly as on the Original report.
- The authorization information is completed using the date that the report was corrected.
- The delete lines are reported **before** the add lines.
- The net volume change is reported as a total for the Sales/Transfers field

Example 6-6 Modify PASR

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

ONRR USE

REPORT TYPE:
___ ORIGINAL
_X_ MODIFY (DELETE/ADD BY LINE)
___ REPLACE (OVERLAY PREVIOUS REPORT)

PRODUCTION MONTH: (6) MMCCYY: 102011

API GRAVITY: (3) 99.9:

BTU: (4) 9999: 1075

ONRR OPERATOR NUMBER: (5): F3232

OPERATOR NAME: (30): IOU Gas Company

OPERATOR FACILITY NAME/LOCATION: (30): Martin Bay

FACILITY/MEASUREMENT POINT NUMBER: (11): 3060801PT04

OUTPUT FACILITY/MEASUREMENT POINT NUM: (11):

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	D	Moore Gas			0540012340	2800
02	D	Storage			0540012350	2400
03	A	Moore Gas			0540012340	2680
04	A	Storage			0540012350	3340
05						
06						
07						
08						
09						
10						
11	D			OTHER SOURCES		595
12	A			OTHER SOURCES		800
					TOTAL: (10)	1025

CONTACT NAME: *(First, M.I., Last)* (30):

PHONE NUMBER: (10) ( ) (-)

EXTENSION NUMBER: (5):

AUTHORIZING SIGNATURE:

DATE: (8) MMDDCCYY:

COMMENTS: (60)

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6.3.2

Replace

When ONRR processes a Replace report, your newly reported data replaces the data you previously submitted in its entirety. Check **Replace** in the Report Type field. Be sure to provide all necessary information on the report, as none of the data from the Original report will be retained.

In this example, IOU Gas Company reported an incorrect sales volume. The volumes allocated to the Federal and State leases must be corrected, and the operator must submit a modified PASR. The key considerations and schematic are the same as those for examples 6.1 and 6.2.

The completed PASR highlights the following information:

- The Replace field is checked because this report is correcting a previously submitted report.
- The Production Month, ONRR Operator Number, and FMP Number fields are completed exactly as on the Original report.
- The authorization information is completed using the date that the report is corrected.
- All detail lines are reported, even though only one line changed. No data from the previously submitted PASR will be retained

Example 6-6 Replace PASR

OMB Control Number 1012-0004
Expiration Date: 12/31/2015

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Office of Natural Resources Revenue

PRODUCTION ALLOCATION SCHEDULE REPORT (PASR)

ONRR USE

REPORT TYPE:	PRODUCTION MONTH: (6) MMCCYY	API GRAVITY: (3) 99.9	BTU: (4) 9999
____ ORIGINAL __ ._ MODIFY (DELETE/ADD BY LINE) _ X _ REPLACE (OVERLAY PREVIOUS REPORT)	102011		1075

ONRR OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	OPERATOR FACILITY NAME/LOCATION: (30)
F3232	IOU Gas Company	Martin Bay

FACILITY/MEASUREMENT POINT NUMBER: (11)	OUTPUT FACILITY/MEASUREMENT POINT NUM: (11)
3060801PT04	

LINE NUMBER	ACTION CODE (1)	OPERATOR/AREA/BLOCK (30)	INJECTOR (O/G/B)	METERING POINT NUMBER (11)	ONRR LEASE/ AGREEMENT NUMBER (11)	VOLUMES SALES/TRANSFERS (9)
01	A	**Moore Gas**			**0540021340**	**2400**
02	A	**Storage**			**0540012350**	**3340**
03						
04						
05						
06						
07						
08						
09						
10						
11	A			OTHER SOURCES		**800**
12				OTHER SOURCES		
					TOTAL: (10)	**6540**

CONTACT NAME: *(First, M.I. , Last)* (30)	PHONE NUMBER: (10) ( ) (-)	EXTENSION NUMBER: (5)
AUTHORIZING SIGNATURE:		DATE: (8) MMDDCCYY
COMMENTS: (60)		

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