Appendix I

Disposition/Adjustment Codes

The product Disposition/Adjustment Code is a two-digit code indicating the means of product removal from the report entity. It is used on OGOR-B and OGOR-C.

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
01	Sales — Royalty Due — MEASURED	Use this code when a product is directly removed/sold from the lease/agreement and subject to royalty. It includes royalty-in-value, Indian royalty-in-kind, injected off-lease gas (unless royalty has been paid), flash gas, compensatory royalty, and net profit share (NPS) lease/agreement sales. It must be the volume determined at the approved point of royalty determination regardless of point of actual custody transfer. Do not use disposition code 01 for gas subject to a direct sale under a Percentage of Proceeds (POP) contract.	OIL/COND	OIL/ COND	YES+	YES ---OFF OPTIONAL --- ON	NO	YES	NO	NO
			UNPROCESSED GAS, COALBED METHANE, FLASH GAS	GAS	YES+	YES—OFF OPTIONAL—ON	NO	NO	YES	NO
03	Load Oil	Use this code when oil production is used directly as load oil (injected) on the lease/agreement without first being produced into a facility or when oil production is removed from inventory for load oil purposes. Use this code when both on- and off-lease/agreement oil production used as load oil must be considered in adjusting inventory balances.	OIL/COND	OIL/COND	YES+	NO	NO	NO	NO	YES<>
04*	Sales — Royalty Due — NOT MEASURED	Use this code to report: 1. Any sales of non-Royalty Relief oil and gas test production; 2. Production that is moved off the lease/agreement boundaries (approval required (BSEE or BLM) to aid in production activities for another lease/agreement and upon which royalty is required to be paid (e.g., lease/agreement gas used to operate another lease/agreement's production equipment); 3. Reclaimed oil (i.e., oil reclaimed during processing of produced water originating from the lease/agreement before injection); 4. OCS Section 6 lease/agreements to report any royalty-bearing fuel volumes as stated in the lease/agreement terms. **NOTE: If the OCS Section 6 lease participates in an agreement, report only the portion of fuel or flare attributable to the Section 6 lease.** **Section 6 leases: for flared and vented volumes, please review Disposition Codes 66-69 to determine correct code(s) to use.**	OIL/COND	OIL/COND	YES+	NO	NO	YES	NO	YES<>
			UNPROCESSED GAS, COALBED METHANE	GAS	YES+	NO	NO	NO	YES	NO

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
05	Sales — Royalty Not Due, Recovered Injection — MEASURED	Use this code only when volumes previously injected from off-lease/agreement sources are recovered and sold without royalty due; e.g., diesel (purchased off-lease/agreement) used to clean a well or off-lease/agreement gas that was previously measured for royalty purposes immediately prior to injection.	**OIL/COND**	OIL/COND	YES+	YES—OFF OPTIONAL—ON	NO	NO	NO	YES<>
			UNPROCESSED GAS, COALBED METHANE, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES+	YES—OFF OPTIONAL—ON	NO	NO	NO	NO
06	Sales — Non-Hydrocarbon Gas	Use this code when non-hydrocarbon gas production is sold directly from a lease/agreement for both measured and non-measured volumes.	CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES+	OPTIONAL	NO	NO	NO	NO
07	Condensate Sales — Royalty Due — MEASURED	Use this code when liquid hydrocarbons (normally exceeding 45 degrees of API gravity) are recovered at the surface without resorting to processing. Condensate is the mixture of liquid hydrocarbons that results from condensation of petroleum hydrocarbons existing initially in a gaseous phase in an underground reservoir. It must be the volume determined at the approved point of royalty determination, regardless of where actual custody of product changes.	CONDENSATE	OIL/COND	YES+	YES—OFF OPTIONAL—ON	NO	YES	NO	NO
08*	Spilled and/or Lost —Avoidable — Royalty Due	***Use this code to report oil and gas production native to lease/agreement that was avoidably spilled or lost and a determination has been made or negligently spilled or lost. Also use this code to report any liquid hydrocarbons that were burned without approval or deemed by BSEE to be avoidably lost or wasted.***	OIL/COND	OIL/COND	YES+	NO	NO	YES	NO	YES<>
			OIL/COND	GAS	YES+	NO	NO	NO	YES	NO

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
09	Sales — Royalty Not Due — MEASURED	Use this code to report that portion of sales upon which royalty is **not** due. This includes: 1. Volumes identified by BSEE or BLM to be considered sold but **not** subject to royalty, including retrograde and flash gas for properties approved for Deepwater Royalty Relief, and Shallow Water Deep Gas Royalty Relief; . 2. Compensatory royalty production 3. Royalty-in-kind volumes; 4. Line-fill purchased and returned to the lease/agreement but **not** injected into wellbore (i.e., only in the line for the purpose of establishing pressure for production to flow) yet measured through the royalty determination point.	OIL/COND	OIL/COND	YES+	YES—OFF OPTIONAL—ON	NO	YES	NO	YES<>
			UNPROCESSED GAS, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES+	YES—OFF OPTIONAL—ON	NO	NO	YES	NO
10	Produced into Inventory Prior to Sales	Use this code when a liquid hydrocarbon or CO_2 product is produced into a facility that maintains inventories used in calculating production prior to sales.	CARBON DIOXIDE	OIL/COND	YES+	NO	NO	NO	NO	NO
			OIL/COND	NA	YES+	NO	NO	NO	NO	NO
11	Transferred to Facility	Use this code when production is transferred to a separation facility or plant facility for processing. This includes gas subject to a direct sale under a Percentage-of-Proceeds (POP) contract. *You should also use this code when gas production is transferred to a separation facility where liquids are extracted from the gas stream and the operator receives an allocation for drip/retrograde condensate.*	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>
			UNPROCESSED GAS, COALBED METHANE	GAS	YES+	YES—OFF OPTIONAL—ON	YES	NO	YES	NO
12	Transferred to Facility — Returned to L/A	Use this code to report gas transferred to a gas plant when the residue is returned to the originating lease/agreement and no royalties have been paid. Must be used in conjunction with Disposition Code 13.	UNPROCESSED GAS, CARBON DIOXIDE, NITROGEN	GAS	YES+	YES—OFF OPTIONAL—ON	YES	NO	YES	NO

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
13	Transferred from Facility	Use this code when products are received (or allocated) from a facility and returned (or allocated) to the lease/agreement (e.g., for injection, retrograde, or fuel use). Volume must be negative on OGOR-B. - If residue gas is returned from a facility, you must report Disposition Code 13 in conjunction with Disposition Code 12. - If drip/retrograde/pipeline condensate is allocated to the lease/agreement, you must report Disposition Code 13 with Disposition Code 16 or 09. Volumes should not include additional purchased volumes.	OIL/COND, RETROGRADE, PIPELINE DRIP, OR SCRUBBER CONDENSATE (Not gas plant scrubber)	OIL/COND	YES<>	NO	NO	NO	NO	YES+
			PROCESSED (RESIDUE) GAS	GAS	YES<>	NO	NO	NO	NO	NO
14	Injected on L/A	Use this code when production native to the lease/agreement is injected within the lease/agreement boundaries (e.g., gas used for pressure maintenance or produced water injected for disposal). Do not use this code to report a product that was purchased off-lease/agreement source and is royalty free as those injection volumes should be reported only on OGOR-A.	OIL/COND FORMATION	OIL/COND	YES+	NO	NO	NO	NO	YES<>
			UNPROCESSED GAS, COALBED METHANE, CARBON DIOXIDE, NITROGEN, HELIUM FORMATION	GAS	YES+	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES+	NO	NO	NO	NO	NO
15*	Sales – Buy-Back – Measured – Royalty Not Due	Use this code to report the Buy-Back volume (not native production) which was intended for use on lease/agreement, but not actually used, then left the lease/agreement through the Sales Meter. The combined total of Disposition Codes 15 and 26 must equal Disposition Code 25 volume. **Volume must be positive.**	OIL/COND (NOT NATIVE)	OIL/COND	YES+	YES—OFF OPTIONAL—ON	NO	YES	NO	NO
			UNPROCESSED GAS, PROCESSES (RESIDUE) GAS, (NOT NATIVE)	GAS	YES+	YES—OFF OPTIONAL—ON		NO	YES	NO
16	Pipeline Drip/ Retrograde/ Scrubber Condensate Production	Use this code to report liquid hydrocarbon volumes recovered from gas deliveries at a facility located upstream of a gas plant; provided that the lessee (1) is compensated for gas plant products and (2) for offshore, has agreed to participate in the approved pipeline condensate allocation. Always report this disposition code with a corresponding Disposition Code 13.	RETROGRADE OR PIPELINE DRIP CONDENSATE (Not gas plant scrubber.)	OIL/COND	YES+	YES—OFF OPTIONAL—ON	NO	YES	NO	YES<>

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
17	Water Injected/ Transferred Off –L/A	Use this code only for produced water that is transferred or injected off-lease or agreement before disposal.	WATER-FORMATION	WATER	YES+	NO	NO	NO	NO	NO
20	Used on L/A – Native Production Only	Use this code to report production from a lease/agreement that has been used on or for the benefit of the lease/agreement with prior approval from BLM or BSEE (e.g., gas native to lease/agreement used to operate production facilities). This code should not be used to report gas which has been purchased to conduct lease/agreement operations.	FUEL OIL	OIL/COND	YES+	NO	NO	NO	NO	YES<>
			FUEL GAS	GAS	YES+	NO	NO	NO	NO	NO
21*	Flared Oil-Well Gas – Royalty Not Due	Use this code to report flared gas from an oil well when deemed a non-royalty-bearing volume by BLM or BSEE.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD- BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO
22*	Flared Gas-Well Gas – Royalty Not Due	Use this code to report flared gas from a gas well when deemed a non-royalty-bearing volume by BLM or BSEE.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD- BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO
23	Spilled and/or Lost – Unavoidable – Royalty Not Due	Use this code to report oil or gas production native to a lease/agreement that was unavoidably spilled or lost and considered by BLM or BSEE to be not recoverable and, therefore, not subject to royalty. You should also use this code to report condensate that was burned with approval and not determined to be avoidably lost or wasted. Make notation in the Comments field.	OIL/COND	OIL/COND	YES+	NO	NO	NO	NO	YES<>
			UNPROCESSED GAS	GAS	YES+	NO	NO	NO	NO	NO
			WATER-FORMATION	WATER	YES+	NO	NO	NO	NO	NO

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
24	Theft	Use this code to report when products are illegally removed from the lease/agreement.	OIL/COND	OIL/COND	YES+	NO	NO	NO	NO	YES<>
			UNPROCESSEDGAS, CARBON DIOXIDE, NITROGEN, HELIUM	GAS	YES+	NO	NO	NO	NO	NO
25	Buy-Back Purchased for L/A Use	Use this code to report the entire Buy-Back oil/gas* volume purchased off lease/agreement for lease/agreement use. If you purchase more Buy-Back than you use on the lease/agreement, use Disposition Code 15 for gas sent back through the Sales Meter. Th combined total of Disposition Code 15 and 26 volumes must equal Disposition Code 25 volume. **Volume must be negative.** * Oil and Gas must be reported on separate lines.	OIL/COND	OIL/COND	YES<>	NO	NO	NO	NO	NO
			UNPROCESSED GAS	GAS	YES<>	NO	NO	NO	NO	NO
26	Buy-Back – Used on L/A	Use this code to report the portion of Buy-Back oil/gas volume actually used on or for the benefit of the lease/agreement. Must use in conjunction with Disposition Code 25. **Volume must be positive.**	OIL/COND	OIL/COND	YES+	NO	NO	NO	NO	NO
			UNPROCESSED GAS	GAS	YES+	NO	NO	NO	NO	NO
27*	Water Disposal — Other than Injected / Transferred	Use this code to report both onshore and offshore produced water disposed of other than water being transferred off the lease/agreement for injection or water disposal (e.g., treated/disposed of overboard or sent to an on lease/agreement line/unlined surface pit or water disposal well) See Disposition Code 17 for water that is removed from the lease or agreement before disposal.	WATER-FORMATION	WATER	YES+	NO	NO	NO	NO	NO
28	Evaporation/ Shrinkage	Use this code to report production that is stored, and volume is lost through evaporation/shrinkage. This does not apply to gas transferred to a gas plant for processing.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
29*	Waste Oil/Slop Oil	Use this code to report oil identified as waste oil or slop oil (diamondoids, compressor lubricating oil, contaminated oil, etc.) by the BSEE regional office or by BLM and is then disposed of.	OTHER LIQUID HYDROCARBONS (PIT, SKIM, WASTE OR SLOP OIL)	OIL/COND	YES+	NO	NO	YES	NO	YES<>
32	Water Draw-Off	Use this code to report produced water or sediment (BS&W) buildup that is removed from storage facilities.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>
33*	Flared Gas – Royalty Due	This code should not be used effective production month 04/2023 but can be used for delete lines on Modify OGORs for prior periods. Effective 04/2023, use either Disposition Codes 66 and 67, as applicable.	UNPROCESSED GAS, RESIDUE GAS	GAS	YES+	FMP starting with "50" or blank *Over 2000 BOPD- BSEE must assign a Flare/Vent FMP	NO	NO	YES	NO
42	Differences/ Adjustments	Use this code to account for differences and/or adjustments for the following reasons: 1. Product is gained or lost from a gathering system (e.g., pipeline pigging for a gain or pipeline fill for a loss); 2. Rounding differences (small volumes only); 3. Well production is reported as meter readings and the meter readings differ from actual production; 4. Well production is reported as an estimate that is based on well tests; and/or 5. Additional gas volumes allocated back to the lease (i.e., flash gas allocated). **Volume can be positive or negative.**	OIL/COND	OIL/COND	YES±	NO	NO	NO	NO	YES±
			UNPROCESSED GAS, COALBED METHANE, NITROGEN, HELIUM, FLASH GAS,	GAS	YES±	NO	NO	NO	NO	NO
			CARBON DIOXIDE							YES

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
43	Sales – Royalty Not Due – FMP Not Assigned	Used to report any sold Royalty Relief oil and gas volumes for which no FMP has been assigned, i.e., test production volumes which do not have an FMP assigned yet. **Volume must be Negative <u>when used on OGOR-C</u> as an Adjustment Code.**	OIL/COND	OIL/COND	YES+	NO	NO	YES	NO	YES<>
			UNPROCESSED GAS	GAS	YES+	NO	NO	NO	YES	NO
44	Adjustment of Inventories for Original L/A (Change in L/A Report Entity)	Use this code to adjust inventories for the originating lease/agreement when all or part of an existing inventory for oil/condensate is transferred from one lease/agreement to another lease/agreement because of a change in report entity only. The volume must be negative. Report the lease/agreement number receiving the inventory in the Comments field. If all inventories are transferred, the ending inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>
45	Adjustment of Inventories for Original Operator (Operator Change)	Use this code to adjust inventories for the originating operator when all or part of an existing inventory for oil/condensate is transferred to another operator because of a change in operator only. The volume must be negative. Report the name or ONRR operator number of the operator receiving the inventory in the Comments field. If all inventories are transferred, the Ending Inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>
46	Adjustment of Inventories for Receiving L/A (Change in L/A Report Entity)	Use this code to adjust inventories for the receiving lease/agreement when all or part of an existing inventory for oil/condensate has been received from another lease/agreement because of a change in report entity. The volume must be positive. Report the originating lease/agreement number transferring the inventory in the Comments field. Beginning Inventory should equal zero unless there is previously reported inventory to be reported.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES+

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
47	Adjustment of Inventories for Receiving Operator (Operator Change)	Use this code to adjust inventories for the receiving operator when all or part of an existing inventory for oil/condensate has been received from another operator because of a change in operator. The volume reported must be positive. Report the name or ONRR operator number of the originating operator transferring the inventory in the Comments field. Beginning Inventory should equal zero unless there is previously reported inventory to be reported.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES+
49	Adjustment of Inventories—Lease Terminated	Use this code to adjust inventories for the originating lease when there is existing inventory at the time the lease is terminated/expired/relinquished. The volume must be negative. The Ending Inventory should equal zero.	OIL/COND	OIL/COND	NO	NO	NO	NO	NO	YES<>
61*	Vented Oil-Well Gas – Royalty Not Due	Use this code to report vented gas from an oil well when deemed a non-royalty-bearing volume by BLM or BSEE.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO
62*	Vented Gas-Well Gas – Royalty Not Due	Use this code to report vented gas from a gas well when deemed a non-royalty-bearing volume by BLM or BSEE.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	NO	NO
63*	Vented Gas – Royalty Due	This code should only be used to modify and delete a previously submitted OGOR. See codes 68 and 69 for current Vented Gas Disposition Codes when royalty is due.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	YES	NO

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to

Code	Disposition	Description	Products allowed	Volume column on OGOR-B	OGOR-B	Metering Point	Gas Plant	API (oil/ cond)	BTU (gas)	Adj on OGOR-C
66*	Flared Oil-Well Gas – Royalty Due	Use this code to report flared gas from an oil well.	UNPROCESSED GAS, RESIDUE GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	YES	NO
67*	Flared Gas-Well Gas – Royalty Due	Use this code to report flared gas from a gas well.	UNPROCESSED GAS, RESIDUE GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	YES	NO
68*	Vented Oil-Well Gas – Royalty Due	Use this code to report vented gas from an oil well.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	YES	NO
69*	Vented Gas-Well Gas – Royalty Due	Use this code to report vented gas from a gas well.	UNPROCESSED GAS	GAS	YES+	OFF – FMP starting with "50" or blank *Over 2000 BOPD BSEE must assign a Flare/Vent FMP	NO	NO	YES	NO

Key ON = ONSHORE OFF = OFFSHORE COND = CONDENSATE
+Volume must be positive. <> Volume must be negative.

NOTE Even though metering points are optional for onshore reporters, ONRR encourages all reporters to use a unique number to